

# Societatea Energetică Electrica (EL)

# **Company Update**

#### **Key Points**

- In the first nine months of the year, Electrica reported total revenues of 7,375.8 mn RON, down by 24.9% compared to the same period last year. This decline was primarily driven by a 15.2% decrease in revenues from the supply segment, while the distribution segment showed positive performance with an 8.1% increase in revenues. On the other hand, electricity acquisition costs significantly decreased by 36.1%, primarily due to the lower average price achieved by the company following the implementation of the MACEE centralized procurement mechanism.
- EBITDA increased by 3.2% YoY, reaching 1,561 mn RON. This growth was also supported by a 10.3% reduction in construction and repair expenses. The net energy margin (revenues minus electricity costs) reached 33.1%—the highest level in the last three years—aligning with historical averages after two years where margins were near 0%.
- The upward adjustment of distribution tariffs by an average of 5%, combined with reduced electricity acquisition costs and associated lower NL (network loss) costs (-10.9%), improved the EBITDA margin from 15.4% to 21.2% as the company managed to return to pre-2020 levels. However, net profit declined by 38.4%, impacted by a 53.2% rise in operating expenses and a negative financial result (-237.8 mn RON).
- For the year-end 2024, we expect total revenues to decrease by 23.2%, primarily due to declining supply revenues and reduced state subsidies. NL-related costs for the next year will continue to be influenced by the MACEE-regulated procurement mechanism, which we expect to remain in place until at least the first half of 2026. Consequently, we see energy acquisition costs lower in the next two years.
- In our DCF model, the company is valued at 14.8 RON per share, where we penciled in an improvement in the EBITDA margin to 25% over the next two years. We anticipate the extension of the MACEE mechanism up to 2026 and then expect a phase-out after 2027. While we see electricity prices lower over the next five years (aligned with German energy prices), the company's results remain vulnerable to temporary price spikes and increased costs during periods of high demand. Our forecast for the regulated revenues for the distribution segment implies a gradual 5% average annual tariff increase over the next five years while remaining well below market levels.

# HOLD

#### Price Target: 14.8 RON (+10.3%)

# Alex Dodoi, CFA

#### **Head of Research**

alex.dodoi@brk.ro

#### Sector: Utilities

#### **Shares information**

Min/max price, 52 weeks.	10,1 – 16,38
Dividend/share	0,1178
Total Shares* (mln.)	339,55
Capitalization (mln. RON)	4.454.93
52 weeks liquidity (mln. RON)	573,3

Major Shareholders	%
Romanian Gov.	49,8
Institutional	45,6
Retail	4,6
1-year performance vs BET	
FI	27.9

EL	27,9
BET Index	13,4



Dec-23Feb-24Apr-24Jun-24Aug-24Oct-24

source: Bloomberg





#### **9M Results Overview**

Electrica reported a 24.9% decline in total revenues compared to the same period last year. The decrease was mainly driven by weaker performance in the supply segment, with revenues falling to 4,531 mn RON from 5,344 mn RON in the prior period (-15.2%). This decline resulted from a 1.8% reduction in supplied electricity volumes, dropping from 5.7 TWh to 5.6 TWh, as well as lower electricity procurement costs (on forward markets and DAM). These factors also led to reduced subsidies from the Ministry of Energy. Supply segment EBITDA was negative at -255 mn RON, a drop of 478 mn RON compared to the same period last year. While the number of consumption points remained stable at 3.5 mn, the company's market share in the total supply market declined from 16.6% in 2023 to 15.43% in July 2024, reflecting limited success in expanding the customer base.

On the distribution side, revenues increased by 8.1%, driven by a 5.1% growth in distributed electricity volumes, from 12.55 TWh to 13.19 TWh, and a 5.3% average increase in ANRE-regulated tariffs across the pricing framework. NL (network losses) costs dropped by 10.9% to 671 mn RON, corresponding to 1.274 TWh, aligning with the revised NL targets set by ANRE. These improvements were influenced by changes to the MACEE mechanism from April 1, 2024, which allowed producers to sell 80% of available energy at 400 RON/MWh, compared to 450 RON/MWh previously.

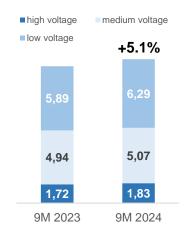
Overall company EBITDA grew modestly by 3.2% to 1,561 mn RON, supported by a 10.3% reduction in construction and repair expenses. However, increased depreciation expenses (+12.9%) and other operating costs (+53.2%) led to a 21.9% decrease in EBIT.

Net profit for the first nine months was reported at 302 mn RON, down 38.4% compared to the same period last year. For the full year 2024, we forecast a net profit of 471 mn RON.

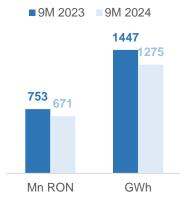
(RON mln, consolidated)	9M 2023	9M 2024	var
Total Revenues	9.824	7.376	-24,9%
Energy Costs	(6.854)	(4.377)	-36,1%
Gross Result	2.970	2.999	1,0%
Salary Expenses	(692)	(752)	8,6%
Construction & Repairs	(766)	(687)	-10,3%
EBIT	1.512	1.561	3,2%
Depreciation and Amortizatic	(388)	(438)	12,9%
Other Operating Expenses	(326)	(499)	53,2%
EBIT	798	624	-21,9%
Financial Revenue	18	8	-57,0%
Financial Expenses	(235)	(245)	4,6%
Pre-tax Income	582	386	-33,6%
Income Tax	(91)	(84)	-8,1%
Net Income	491	302	-38,4%

source: EL, ow n estimates

#### **Energy Volumes - Distribution**



#### Network Loses (RON & GWh)



source: EL. own estimates

(RON mln, consolidated)	Q3 2023	Q3 2024	var
Total Revenues	3.142	2.656	-15,5%
Energy Costs	(1.913)	(1.588)	-17,0%
Gross Result	1.230	1.068	-13,2%
Salary Expenses	(241)	(263)	9,2%
Construction & Repairs	(292)	(208)	-28,7%
EBIT	697	596	-14,4%
Depreciation and Amortization	(131)	(146)	11,8%
Other Operating Expenses	(90)	(149)	66,0%
EBIT	476	301	-36,8%
Financial Revenue	6	4	-39,1%
Financial Expenses	(82)	(71)	-13,6%
Pre-tax Income	401	234	-41,5%
Income Tax	(52)	(34)	-35,4%
Net Income	348	200	-42,5%

source: EL, ow n estimates





### **Model Update and Estimates**

By end-2024, we forecast revenues from the distribution segment at 4,609 mn RON, a 4.5% increase driven by higher distributed volumes. Supply segment revenues are expected to decline by 17.1% to 6,035 mn RON. However, Q4 revenues in both segments could be above average lifting our 2024 forecast, considering the significant rise in electricity prices on the Day-Ahead Market (DAM) in November, when it reached 836.1 RON/MWh.

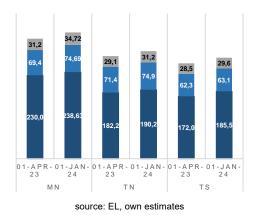
We anticipate the extension of the MACEE mechanism until 2026, as it is formally set to expire in March 2025. Tariff caps are unlikely to be removed, as energy prices have increased in the latter half of the year. Political discussions amongst the main parties have also included continuing price caps and energy subsidies as key conditions for forming the new government.

We assume the mechanism will be phased out starting in 2027, which will directly impact NL costs. We forecast the regulated tariff for the distribution segment to increase from 219.0 RON/MWh in 2024 to 241.1 RON/MWh by 2029, driven by annual growth assumptions of 3.0%- 4.0% for OPEX, CAPEX, and depreciation expenses. We estimate the regulated return on the Regulated Asset Base (RAB) at 6.94% for the 2025-2029 regulatory period while regulated assets are assumed to grow at an average rate of 2.0% per year during this period.

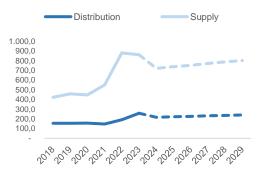
NL-related costs are projected to decrease, driven by a reduction in NL energy volumes from 2.02 TWh in 2024 to 1.84 TWh by 2029. This decline is coupled with an anticipated 2% annual decrease in energy prices. We used the same market price forecast applied to Transelectrica, based on a linear regression model aligned with international energy prices (e.g., Germany).

#### **Regulated Tariffs - Distribution**

■ Low Voltage ■ Medium Voltage ■ High Voltage



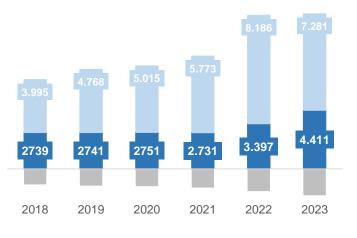
#### **Average Tarrifs - Distribution & Supply**



source: EL, own estimates



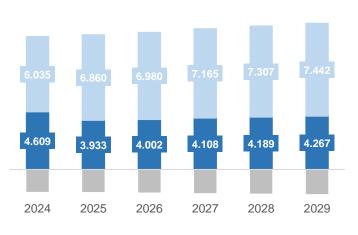
Distribution Supply Consolidation adj



source: EL, own estimates

#### Segment Forecasts – Supply & Distribution

Distribution Supply Consolidation adj



source: EL, own estimates



## **DCF Valuation**

We value the company at 14.8 RON per share based on our DCF model (+10.3% upside). Electrica trades close to fair value but we still see a high degree of uncertainty related to the electricity price forecasts. We see an EBITDA improvement from 19.6% to 22.5% by the end of 2029. Other assumptions in our model include:

- Weighted Average Cost of Capital (WACC) of 10.6%, calculated using a cost of equity of 13.6% and a cost of debt of 7.8%;
- Levered Beta of 0.8, estimated through linear regression against the BET index;
- Market Risk Premium of 8.2%, representing the historical total return of the BET index over the 10-year government bond yield of 7.07%;
- Terminal Value estimated using the Gordon Growth model, with a terminal growth rate of 3.0%, aligned with the long-term inflation rate.

10,32%

	Reported	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated
(RON mln, consolidated)	31-Dec-23	31-Dec-24	31-Dec-25	31-Dec-26	31-Dec-27	31-Dec-28	31-Dec-29
Total Revenues	13.315	10.229	10.432	10.615	9.772	9.966	10.151
% chg	3,6%	20,7%	20,7%	20,7%	20,7%	20,7%	20,7%
EBITDA	2.148	1.989	2.387	2.651	1.867	2.085	2.284
EBITDA M	16,1%	19,4%	22,9%	25,0%	19,1%	20,9%	22,5%
EBIT	1.192	852	1.298	1.529	755	936	1.099
EBIT M	9,0%	8,3%	12,4%	14,4%	7,7%	9,4%	10,8%
EBIT*(1- Tax Rate)	1.085	716	1.091	1.284	634	787	923
D&A	524	615	640	665	692	720	748
WCC	379	-89	-91	-92	-85	-87	-88
CAPEX	-877	-1.127	-906	-933	-959	-968	-986
FCFF	1.111	115	733	924	282	452	597
discount factor		0,90	0,82	0,74	0,67	0,60	0,55
NPV FCFF		104	599	682	188	273	326
PV FCFF	2.172						
PV Terminal Value	6.587						
Terminal growth	3,0%						
Firm Value	8.759						
Net Debt	3.725						
Equity Value	5.034						
No. shares	340						
Price/share	14,83						
Market Price	13,44						

source: EL, own estimates

Upside/Downside

#### Sensitivity Analysis:

		2,00%	2,50%	3,00%	3,50%	4,00%
Weighted	10,00%	14,48	15,84	17,40	19,19	21,29
Average Cost of	10,62%	12,41	13,54	14,83	16,29	17,97
Capital	11,00%	11,29	12,31	13,46	14,76	16,25
	12,00%	8,76	9,54	10,41	11,39	12,49

**Terminal Growth Rate** 





# **Financial Statements**

(RON M, consolidated)	Reported 2021	Reported 2022	Reported 2023	Estimated <b>2024e</b>	Estimated 2025e	Estimated 2026e	Estimated 2027e	Estimated 2028e	Estimated 2029e
Total Revenues	7.375	12.851	13.315	10.229	10.432	10.615	9.772	9.966	10.151
Energy Costs	-5.695	-10.507	-9.058	-6.143	-6.094	-5.990	-6.068	-6.008	-5.959
Gross Result	1.680	2.344	4.257	4.086	4.337	4.625	3.704	3.958	4.192
Salary Expenses	-803	-823	-962	-1.023	-960	-977	-899	-917	-934
Construction & Repairs	-659	-794	-1.147	-1.074	-991	-998	-938	-957	-974
EBITDA	218	727	2.148	1.989	2.387	2.651	1.867	2.085	2.284
Depreciation and Amortizatic	-481	-496	-524	-615	-640	-665	-692	-720	-748
Other Operating Expenses	-343	-353	-431	-522	-449	-456	-420	-429	-436
EBIT	-606	-123	1.192	852	1.298	1.529	755	936	1.099
Financial Revenue	3	10	3	16	16	17	15	16	16
Financial Expenses	-30	-175	-297	-307	-223	-227	-209	-213	-217
Other financial income/exp	0	0	0	0	0	0	0	0	0
Pre-tax Income	-632	-288	898	561	1.091	1.318	560	739	897
Income Tax	80	47	-126	-90	-175	-211	-90	-118	-144
Net Income	-553	-240	772	471	916	1.107	471	620	754

source: EL, own estimates

DATIOC	Raportat	Raportat	Raportat	Estimat	Estimat	Estimat	Estimat	Estimat	Estimat
RATIOS	2021	2022	2023	2024e	2025e	2026e	2027e	2028e	2029e
GPM	22,8%	18,2%	32,0%	39,9%	41,6%	43,6%	37,9%	39,7%	41,3%
EBITDA M	3,0%	5,7%	16,1%	19,4%	22,9%	25,0%	19,1%	20,9%	22,5%
EBIT M	-8,2%	-1,0%	9,0%	8,3%	12,4%	14,4%	7,7%	9,4%	10,8%
NPM	-7,5%	-1,9%	5,8%	4,6%	8,8%	10,4%	4,8%	6,2%	7,4%
ROE	-10,3%	-5,0%	15,6%	8,1%	14,2%	14,8%	5,5%	6,3%	7,3%
ROA	-6,9%	-2,6%	6,6%	3,5%	5,9%	6,2%	2,3%	2,7%	3,0%

source: EL, own estimates





#### Investment Research Disclaimer

Buy: Hold:	Share price may exceed 15% over the next 12 months Share price may fall within the range of +/- 15% over the next
Sell:	12 months Share price may fall by more than 15% over the next 12
	months

- **Restricted:** Sharing of financial forecasts, target price or recommendation for a financial instrument is temporarily restricted based on compliance (ex: conflicts of interest)
- Not Rated: Due to changes in the equity research team, sharing of financial forecasts, target price or recommendation for a financial instrument is temporarily suspended.

# This document may not be copied, reproduced, distributed, or published, in whole or in part, without the prior authorization of BRK Financial Group.

This document was issued by the equity research department of BRK Financial Group, only for information purposes. This material is intended for information and it does not represent a recommendation to acquire, hold, or sell the financial product described. All information contained in this document was compiled from sources deemed reliable at the moment they were acquired. Regardless, the data, information, and/or comments presented here are just indicative and may be incomplete. Any investor should double-check the complete description which labels this financial product. Transacting such financial products is considered a high risk action, including but not limited to the risk of adverse or unforeseen market developments, exchange rate fluctuations, counterparty risk, issuer bankruptcy and liquidity risk, each of which could have a negative impact on its value, price or income generated by the financial product described in this document.

Before making a commitment to purchase this financial product, the beneficiaries of this document should carefully consider the appropriateness of the transaction in their specific circumstances and independently review (together with their professional advisors if necessary) the specific financial risks, as well as those of a legal and fiscal nature of such an investment. BRK Financial Group has issued this report for information purposes only. This report is not intended, and should not under any circumstances be construed as, an offer or a solicitation of an offer to buy or sell the securities referred to herein or any related financial instruments.

This report is not intended to be comprehensive or contain all the information that a potential investor may need to make an investment decision. The beneficiary of this report shall make his or her own independent evaluations and decisions regarding any securities or financial instruments referred to. Any investment discussed or recommended in this report may be inappropriate for an investor depending on their specific investment objectives and financial position. The materials in this report are general information for recipients who understand and assume the risks of investing in financial instruments.

This report shall not consider whether an investment or course of action and the associated risks are appropriate to the recipient. Therefore, the recommendations contained in this report should not be invoked as investment advice based on the personal circumstances of the beneficiary. Investors will need to make their own independent assessment of the information contained in this document, take into account their own investment objective, financial situation and special needs and seek their own financial, business, legal, tax and other advice. regarding the appropriateness of investing in securities or investment strategies discussed or suggested in this report.

All the information contained herein is based upon publicly available information and has been obtained from sources that BRK Financial Group

believes to be reliable and correct at the time of issue of this report. However, such sources have not been independently verified by BRK Financial Group and this report does not purport to contain all information that a prospective investor may require. The opinions expressed herein are BRK Financial Group's present opinions only and are subject to change without prior notice. BRK Financial Group is not under any obligation to update or keep current the information and opinions expressed herein or to provide the recipient with access to any additional information. Consequently, BRK Financial Group does not guarantee, represent or warrant, expressly or impliedly, as to the adequacy, accuracy, reliability, fairness or completeness of the information and opinion contained in this report. BRK Financial Group does not accept any liability for any direct, indirect or consequential losses, loss of profits and/or damages that may arise from the use or reliance of this research report and/or further communications given in relation to this report. Any such responsibility or liability is hereby expressly disclaimed. Whilst every effort is made to ensure that statement of facts made in this report are accurate, all estimates, projections, forecasts, expressions of opinion and other subjective judgments contained in this report are based on assumptions considered to be reasonable and must not be construed as a representation that the matters referred to therein will occur.

This report may contain forward-looking statements, which are often but not always identified by the use of words such as "believe", "estimate", "intend" and "expect" and statements that an event or result "may", "will" or other such expressions may "appear" or be made. These forward-looking statements are based on assumptions made and information currently available to BRK Financial Group and are subject to risks, uncertainties and other known and unknown factors that may impact actual results, performance or achievements to be materially different from any future result, performance or achievement, expressed or implied by such forwardlooking statements. Caution should be exercised in relation to these statements, and the recipients of this report should not be dependent on an excessive reliance on forward-looking statements. BRK Financial Group expressly disclaims any obligation to update or revise any forward-looking statements, as a result of new information, future events or circumstances after the date of this publication, to reflect the occurrence of unanticipated events

This report may contain information obtained from third parties. Third-party content providers do not guarantee the accuracy, completeness, timeliness or availability of any information and are not responsible for errors or omissions (negligent or otherwise), regardless of the cause or the results obtained from the use of such content. Third party content providers make no express or implied warranties, including, but not limited to, any warranties of merchantability for any particular purpose or use. Third party content providers are not liable for damages, expenses, expenses, legal fees or direct losses (indirect, incidental, exemplary, compensatory, punitive, special or consequential) in connection with any use of their content.

The research analysts responsible for producing this report hereby certify that the views expressed herein accurately and exclusively reflect the personal views of any and all issuers or securities reviewed in this report, and that the report does not constitute an independent investment research and is not subject to any prohibition on dissemination of investment research.

#### **Analyst Certification**

The analyst(s) who prepared this report and other related persons to him/her or to them, certify that:

The report was written by:

Analyst	
Alex Dodoi	





1. they have no financial interest in the financial instruments that include the company(ies) mentioned in this report.

#### **BRK Financial Group Reporting:**

Company	Symbol	Explanatory note No.
Societatea Energetica Electrica	EL	5, 7, 11

BRK Financial Group SA is a liquidity provider in respect of structured products issued by it.

#### Explanatory notes:

1. BRK Financial Group SA holds a net long or short position above the threshold of 5% of the issuer's total share capital.

2. BRK Financial Group SA acts as a market maker or liquidity provider for the issuer's financial instruments.

3. The issuer is a significant shareholder of BRK Financial Group SA (holds more than 10% of the share capital).

4. The issuer is a shareholder of BRK Financial Group SA (holds a stake of more than 5% of its total issued share capital).

5. The issuer is currently or has been in the last 12 months a client of BRK Financial Group SA for the provision of financial investment services.

6. For the last 12 months, BRK Financial Group SA has been the coordinator / associate coordinator of any public offering of financial instruments of the issuer.

7. In the last 12 months, BRK Financial Group SA has been remunerated for financial investment services provided to the issuer.

8. A director, executive director or agent of BRK Financial Group SA is an administrator, executive director, consultant or member of the Board of Directors of this issuer.

9. BRK Financial Group is a significant shareholder of the issuer (holds at least 10% of the share capital).

10. The authors of the investment research do not hold shares in the issuer.

11. BRK Financial Group is a market maker

